

STATUTORY RULES OF NORTHERN IRELAND

**2013 No. 116**

**The Renewables Obligation (Amendment)  
Order (Northern Ireland) 2013**

**Amount of electricity to be stated in NIROCs issued for electricity generated using 2013/14 capacity, 2014/15 capacity, 2015/16 capacity or post-2016 capacity**

33. After Part 2 of Schedule 2 to the 2009 Order insert—  
Articles 25(5), (6) and (10)

“PART 2A

AMOUNT OF ELECTRICITY TO BE STATED IN  
NIROCs ISSUED FOR ELECTRICITY GENERATED  
USING 2013/14 CAPACITY AND 2014/15 CAPACITY

Generation type	Amount of electricity (in megawatt hours) to be stated in a NIROC issued for electricity generated using—	
	2013/14 capacity	2014/15 capacity
AD	$\frac{1}{2}$	$\frac{1}{2}$
Advanced gasification/ pyrolysis	$\frac{1}{2}$	$\frac{1}{2}$
Building mounted solar PV	$\frac{10}{17}$	$\frac{5}{8}$
Co-firing of regular bioliquid	2	2
Dedicated biomass	$\frac{2}{3}$	$\frac{2}{3}$
Dedicated energy crops	$\frac{1}{2}$	$\frac{1}{2}$
Electricity generated from landfill gas	1	1
Electricity generated from sewage gas	2	2

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Generation type	Amount of electricity (in megawatt hours) to be stated in a NIROC issued for electricity generated using—	
	2013/14 capacity	2014/15 capacity
Energy from waste with CHP	1	1
Geopressure	1	1
Geothermal	$\frac{1}{2}$	$\frac{1}{2}$
Ground mounted solar PV	$\frac{5}{8}$	$\frac{5}{7}$
High-range co-firing	$\frac{10}{9}$	$\frac{10}{9}$
Hydroelectric	$\frac{10}{7}$	$\frac{10}{7}$
Low-range co-firing	2	2
Mid-range co-firing	$\frac{5}{3}$	$\frac{5}{3}$
Offshore wind	$\frac{1}{2}$	$\frac{1}{2}$
Onshore wind	$\frac{10}{9}$	$\frac{10}{9}$
Standard gasification/ pyrolysis	$\frac{1}{2}$	$\frac{1}{2}$
Station conversion	1	1
Tidal impoundment – tidal barrage	$\frac{1}{2}$	$\frac{1}{2}$
Tidal impoundment – tidal lagoon	$\frac{1}{2}$	$\frac{1}{2}$
Tidal stream	$\frac{1}{2}$	$\frac{1}{2}$
Unit conversion	1	1
Wave	$\frac{1}{2}$	$\frac{1}{2}$

Articles 35(5), (6) and (10) and 31(3)

## PART 2B

### AMOUNT OF ELECTRICITY TO BE STATED IN NIROCS ISSUED FOR ELECTRICITY GENERATED USING 2015/16 CAPACITY OR POST-2016 CAPACITY

Generation type	Amount of electricity (in megawatt hours) to be stated in a NIROC issued for electricity generated using—	
	2015/16 capacity	Post-2016 capacity
AD	$\frac{10}{19}$	$\frac{5}{9}$
Advanced gasification/ pyrolysis	$\frac{10}{19}$	$\frac{5}{9}$
Building mounted solar PV	$\frac{2}{3}$	$\frac{5}{7}$
Closed landfill gas	5	5
Co-firing of regular bioliquid	2	2
Dedicated biomass	$\frac{2}{3}$	$\frac{5}{7}$
Dedicated energy crops	$\frac{10}{19}$	$\frac{5}{9}$
Electricity generated from sewage gas	2	2
Energy from waste with CHP	1	1
Geopressure	1	1
Geothermal	$\frac{10}{19}$	$\frac{5}{9}$
Ground mounted solar PV	$\frac{10}{13}$	$\frac{5}{6}$
High-range co-firing	$\frac{10}{9}$	$\frac{10}{9}$
Hydroelectric	$\frac{10}{7}$	$\frac{10}{7}$

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Generation type	Amount of electricity (in megawatt hours) to be stated in a NIROC issued for electricity generated using—	
	2015/16 capacity	Post-2016 capacity
Landfill gas heat recovery	10	10
Low-range co-firing	2	2
Mid-range co-firing	$\frac{5}{3}$	$\frac{5}{3}$
Offshore wind	$\frac{10}{19}$	$\frac{5}{9}$
Onshore wind	$\frac{10}{9}$	$\frac{10}{9}$
Standard gasification/ pyrolysis	$\frac{10}{19}$	$\frac{5}{9}$
Station conversion	1	1
Tidal impoundment – tidal barrage	$\frac{10}{19}$	$\frac{5}{9}$
Tidal impoundment – tidal lagoon	$\frac{10}{19}$	$\frac{5}{9}$
Tidal stream	$\frac{1}{2}$	$\frac{1}{2}$
Unit conversion	1	1
Wave	$\frac{1}{2}$	$\frac{1}{2}$

Article 26(3) and (4)

## PART 2C

AMOUNT OF ELECTRICITY TO BE STATED IN NIROCS ISSUED  
FOR ELECTRICITY GENERATED USING PRE-2013 CAPACITY  
OR 2013/15 CAPACITY WHERE ARTICLE 26(3) OR (4) APPLIES

<b>Generation type</b>	<b>Amount of electricity (in megawatt hours) to be stated in a NIROC issued in respect of the qualifying proportion of electricity generated using pre-2013 capacity or 2013/15 capacity</b>	<b>Amount of electricity (in megawatt hours) to be stated in a NIROC issued in respect of the remainder of the electricity generated using pre-2013 capacity or 2013/15 capacity</b>
Co-firing of regular bioliquid with CHP	1	2
Dedicated biomass with CHP	$\frac{1}{2}$	$\frac{2}{3}$
High-range co-firing with CHP	$\frac{5}{7}$	$\frac{10}{9}$
Low-range co-firing with CHP	1	2
Mid-range co-firing with CHP	$\frac{10}{11}$	$\frac{5}{3}$
Station conversion with CHP	$\frac{2}{3}$	1
Unit conversion with CHP	$\frac{2}{3}$	1

Article 26(5) and (6)

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## PART 2D

### AMOUNT OF ELECTRICITY TO BE STATED IN NIROCS ISSUED FOR ELECTRICITY GENERATED USING 2015/16 CAPACITY WHERE ARTICLE 26(5) OR (6) APPLIES

<b>Generation type</b>	<b>Amount of electricity (in megawatt hours) to be stated in a NIROC issued in respect of the qualifying proportion of electricity generated using 2015/16 capacity</b>	<b>Amount of electricity (in megawatt hours) to be stated in a NIROC issued in respect of the remainder of the electricity generated using 2015/16 capacity</b>
Co-firing of regular bioliquid with CHP	1	2
Dedicated biomass with CHP	$\frac{10}{19}$	$\frac{2}{3}$
High-range co-firing with CHP	$\frac{5}{7}$	$\frac{10}{9}$
Low-range co-firing with CHP	1	2
Mid-range co-firing with CHP	$\frac{10}{11}$	$\frac{5}{3}$
Station conversion with CHP	$\frac{2}{3}$	1
Unit conversion with CHP	$\frac{2}{3}$	1

Article 26(7)

PART 2E

AMOUNT OF ELECTRICITY TO BE STATED IN NIROCS  
ISSUED FOR ELECTRICITY GENERATED USING  
POST-2016 CAPACITY WHERE ARTICLE 26(7) APPLIES

<b>Generation type</b>	<b>Amount of electricity (in megawatt hours) to be stated in a NIROC issued in respect of the qualifying proportion of electricity generated using post-2016 capacity</b>	<b>Amount of electricity (in megawatt hours) to be stated in a NIROC issued in respect of the remainder of the electricity generated using post-2016 capacity</b>
Co-firing of regular bioliquid with CHP	1	2
Dedicated biomass with CHP	$\frac{5}{9}$	$\frac{5}{7}$
High-range co-firing with CHP	$\frac{5}{7}$	$\frac{10}{9}$
Low-range co-firing with CHP	1	2
Mid-range co-firing with CHP	$\frac{10}{11}$	$\frac{5}{3}$
Station conversion with CHP	$\frac{2}{3}$	1
Unit conversion with CHP	$\frac{2}{3}$	1''