

SCHEDULES

SCHEDULE 1

Article 2

Authorised Project

PART 1

Authorised Development

1. A nationally significant infrastructure project as defined in sections 14 and 15 of the 2008 Act which is located in the North Sea approximately 47km from the Norfolk coast, comprising—

Commencement Information

II Sch. 1 Pt. 1 para. 1 in force at 22.7.2020, see art. 1

Offshore

Work No. 1

- (a) an offshore wind turbine generating station with an electrical export capacity of up to 1,800 MW at the point of connection to the offshore electrical platform(s) referred to at Work No. 2 comprising up to 158 wind turbine generators each fixed to the seabed by one of the following foundation types: monopile (piled or suction caisson), jacket (piled or suction caisson), or gravity base fitted with rotating blades and situated within the area shown on the works plan and further comprising (b) to (e) below;
- (b) up to two accommodation platforms fixed to the seabed within the area shown on the works plan by one of the following foundation types: jacket (piled or suction caisson) or gravity base;
- (c) up to two meteorological masts fixed to the seabed within the area shown on the works plan by one of the following foundation types: monopile (piled or suction caisson), jacket (piled or suction caisson) or gravity base;
- (d) up to two LIDAR measurement buoys fixed to the seabed within the area shown on the works plan by one of the following foundation types: monopile (piled) or floating, and up to two wave measurement buoys fixed to the seabed within the area shown on the works plan by one foundation type (floating); and
- (e) a network of subsea array cables and fibre optic cables within the area shown on the works plan between the wind turbine generators, and between the wind turbine generators and Work No.2 including one or more offshore cable crossings;

and associated development within the meaning of section 115(2) (development for which development consent may be granted) of the 2008 Act comprising—

Work No. 2 – up to two offshore electrical platforms fixed to the seabed within the area shown on the works plan by one of the following foundation types: jacket (piled or suction caisson) or gravity base;

Work No. 3 – a network of subsea cables and fibre optic cables within the area shown on the works plans comprising Work No.2 for the transmission of electricity and electronic communications between the offshore electrical platforms and including one or more offshore cable crossings;

Work No. 4A – up to four subsea export cables and fibre optic cables between Work No. 2 and Work No. 4B consisting of subsea cables and fibre optic cables along routes within the Order limits seaward of MLWS including one or more offshore cable crossings;

Intertidal area

Work No. 4B – up to four subsea export cables and fibre optic cables between Work No. 4A and Work No. 4C consisting of subsea cables and fibre optic cables along routes within the Order limits between MLWS and MHWS at Happisburgh South, North Norfolk;

In the county of Norfolk, district of North Norfolk

Work No. 4C – the onshore transmission works at the landfall consisting of up to two transition jointing pits and up to four cables to be laid in ducts underground and associated fibre optic cables laid within cable ducts underground from MHWS at Work No. 4B to Work No. 5;

Work No. 5 – onshore transmission works consisting of up to four cables to be laid in ducts and up to four additional cable ducts for the Norfolk Boreas offshore wind farm laid underground and associated fibre optic cables laid underground within cable ducts from Work No. 4C to Work No. 6;

In the county of Norfolk, district of Broadland

Work No. 6 – onshore transmission works consisting of up to four cables to be laid in ducts and up to four additional cable ducts for the Norfolk Boreas offshore wind farm laid underground and associated fibre optic cables laid underground within cable ducts from Work No. 5 to Work No. 7;

In the county of Norfolk, district of Breckland

Work No. 7 – onshore transmission works consisting of up to four cables to be laid in ducts and up to four additional cable ducts for the Norfolk Boreas offshore wind farm laid underground and associated fibre optic cables laid underground within cable ducts from Work No. 6 to Work No. 8A;

Work No. 8A – onshore project substation to the east of the existing National Grid substation at Necton;

Work No.8B – surface water management, bunding, embankments, boundary treatments and landscaping in connection with Work No. 8A;

Work No. 9 – works consisting of the connection of up to twelve interface cables, laid underground and associated fibre optic cables laid underground within cable ducts from Work No. 8A to the extended National Grid substation at Necton;

Work No. 10A – an extension to the existing National Grid substation at Necton;

Work No. 10B – additional surface water management for the extended National Grid substation at Necton in connection with Work No. 10A;

Work No. 10C – bunding, embankments, boundary treatments and landscaping in connection with Work No. 10A;

Work No. 11 –the removal of one existing pylon and construction of two new permanent pylons, as shown marked by (W) and (E) on the works plans, and the installation of conductors, insulators and fittings on to the pylons;

Work No. 11A – the overhead line modification;

Work No. 12 – permanent accesses connecting the A47 to Work No.8A, Work No. 10A and Work No. 10B including highway widening works on the A47 to create a new junction;

and in connection with Work Nos. 1 to 4B and to the extent that they do not otherwise form part of any such work, further associated development comprising such other works as may be necessary or expedient for the purposes of or in connection with the relevant part of the authorised project and which fall within the scope of the work assessed by the environmental statement including—

- (a) scour protection around the foundations of the offshore structures;
- (b) cable protection measures such as the placement of rock and/or concrete mattresses, with or without frond devices;
- (c) the removal of material from the seabed required for the construction of Work Nos. 1 to 4B and the disposal of up to 49,211,390 cubic metres of inert material of natural origin within the Order limits produced during construction drilling, seabed preparation for foundation works, cable installation preparation such as sandwave clearance, boulder clearance and pre-trenching and excavation of horizontal directional drilling exit pits;
- (d) removal of static fishing equipment; and
- (e) disposal of drill arisings in connection with any foundation drilling up to a total of 414,761 cubic metres;

and in connection with such Work Nos. 4C to 12 and to the extent that they do not otherwise form part of any such work, further associated development comprising such other works as may be necessary or expedient for the purposes of or in connection with the relevant part of the authorised development and which fall within the scope of the work assessed by the environmental statement, including—

- (a) works to secure vehicular and/or pedestrian means of access including the creation of new tracks, footpaths, and/or widening, creation of passing places, upgrades, creation of bell mouths, creation of temporary slip roads and improvements of existing tracks, footpaths and roads;
- (b) temporary access tracks and running tracks both alongside and used for the purpose of constructing Work Nos. 5, 6, 7, and 9;
- (c) car parking areas, welfare facilities, temporary offices and workshops;
- (d) bunds, embankments, swales, landscaping, boundary treatments and works to mitigate any effects of the construction, operation or maintenance of the authorised project;
- (e) spoil and equipment storage;
- (f) jointing pits, manholes, kiosks, marker posts, link boxes and other works associated with laying ducts and/or cables and fibre optic cables and/or pulling cables and fibre optic cables through cable ducts;
- (g) water supply works, foul drainage provision, surface water management systems, temporary drainage during installation of ducts and/or cables and fibre optic cables and at the onshore project substation and culverting;
- (h) works of restoration;
- (i) fencing or other means of enclosure;
- (j) works to alter the course of, or otherwise interfere with, non-navigable rivers, streams or watercourses;
- (k) working sites and mobilisation areas in connection with the construction of the authorised development;
- (l) bowsers, septic tanks, generators and standby generators;
- (m) ramps and temporary bridges used for the purpose of constructing Work Nos. 5, 6, 7, and 9;
- (n) works for the provision of apparatus including cabling, water and electricity supply works;

Changes to legislation: There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1. (See end of Document for details)

- (o) habitat creation and archaeological works; and
- (p) such other works, apparatus, plant and machinery of whatever nature as may be necessary or expedient for the purposes of or in connection with the relevant part of the authorised project;

and in connection with Work No. 11 and Work No. 11A and to the extent that they do not otherwise form part of any such work, further associated development comprising such other works as may be necessary or expedient for the purposes of or in connection with the relevant part of the authorised development and which fall within the scope the work assessed by the environmental statement, including—

- (a) the construction of a temporary overhead electric line comprising three temporary pylons, conductors, insulators and fittings between pylons 4VV123 and 4VV127; and
- (b) the temporary diversion of the overhead line onto the temporary pylons.

2. The grid coordinates for that part of the authorised project which is seaward of MHWS are specified below—

<i>Point</i>	<i>Latitude (DMS)</i>	<i>Longitude (DMS)</i>	<i>Point</i>	<i>Latitude (DMS)</i>	<i>Longitude (DMS)</i>
1	52° 55' 0.308" N	3° 4' 42.589" E	269	52° 48' 1° 39' 45.198" N	36.617" E
2	52° 49' 53.975" N	3° 5' 22.789" E	270	52° 48' 1° 39' 45.442" N	36.608" E
3	52° 46' 19.050" N	3° 2' 16.682" E	271	52° 48' 1° 39' 58.227" N	36.111" E
4	52° 45' 10.584" N	2° 45' 33.989" E	272	52° 47' 1° 57' 17.842" N	53.162" E
5	52° 51' 41.636" N	2° 45' 34.220" E	273	52° 47' 1° 57' 48.405" N	51.688" E
6	53° 2' 36.817" N	2° 34' 16.309" E	274	52° 47' 1° 58' 0.642" N	50.436" E
7	52° 49' 38.834" N	2° 34' 15.809" E	275	52° 47' 1° 58' 12.320" N	48.214" E
8	52° 48' 47.472" N	2° 33' 28.343" E	276	52° 47' 1° 58' 33.820" N	42.495" E
9	52° 48' 3.133" N	2° 26' 37.427" E	277	52° 47' 1° 58' 49.157" N	36.793" E
10	52° 56' 9.089" N	2° 18' 33.231" E	278	52° 47' 1° 59' 7.719" N	27.713" E
11	52° 45' 11.467" N	2° 45' 30.454" E	279	52° 47' 1° 59' 19.409" N	19.963" E
12	52° 45' 11.943" N	2° 45' 28.711" E	280	52° 47' 1° 59' 30.409" N	10.581" E
13	52° 45' 12.967" N	2° 45' 25.281" E	281	52° 45' 3.401" N	2° 1' 51.874" E

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14	52° 14.081" N	45' 2° 45' 21.928" E	282	52° 45' 3.127" N	2° 1' 52.189" E
15	52° 15.285" N	45' 2° 45' 18.661" E	283	52° 45' 2.287" N	2° 1' 53.183" E
16	52° 15.920" N	45' 2° 45' 17.061" E	284	52° 45' 1.635" N	2° 1' 53.925" E
17	52° 17.254" N	45' 2° 45' 13.933" E	285	52° 45' 1.351" N	2° 1' 54.277" E
18	52° 17.952" N	45' 2° 45' 12.407" E	286	52° 45' 0.388" N	2° 1' 55.510" E
19	52° 19.409" N	45' 2° 45' 9.432" E	287	52° 45' 0.110" N	2° 1' 55.877" E
20	52° 20.533" N	45' 2° 45' 7.335" E	288	52° 59.840" N	44' 2° 1' 56.258" E
21	52° 20.944" N	45' 2° 45' 6.567" E	289	52° 58.926" N	44' 2° 1' 57.587" E
22	52° 21.741" N	45' 2° 45' 5.178" E	290	52° 58.663" N	44' 2° 1' 57.982" E
23	52° 23.389" N	45' 2° 45' 2.488" E	291	52° 58.407" N	44' 2° 1' 58.390" E
24	52° 24.240" N	45' 2° 45' 1.188" E	292	52° 57.545" N	44' 2° 1' 59.812" E
25	52° 25.993" N	45' 2° 44' 58.685" E	293	52° 57.298" N	44' 2° 2' 0.233" E
26	52° 27.812" N	45' 2° 44' 56.313" E	294	52° 57.059" N	44' 2° 2' 0.667" E
27	52° 29.693" N	45' 2° 44' 54.076" E	295	52° 56.253" N	44' 2° 2' 2.175" E
28	52° 31.632" N	45' 2° 44' 51.980" E	296	52° 56.022" N	44' 2° 2' 2.621" E
29	52° 32.623" N	45' 2° 44' 50.985" E	297	52° 55.800" N	44' 2° 2' 3.078" E
30	52° 33.626" N	45' 2° 44' 50.027" E	298	52° 55.053" N	44' 2° 2' 4.667" E
31	52° 35.671" N	45' 2° 44' 48.223" E	299	52° 54.839" N	44' 2° 2' 5.136" E
32	52° 37.763" N	45' 2° 44' 46.570" E	300	52° 54.635" N	44' 2° 2' 5.615" E
33	52° 39.897" N	45' 2° 44' 45.071" E	301	52° 53.950" N	44' 2° 2' 7.278" E

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34	52° 42.069" N	45' 2° 44' 43.731" E	302	52° 53.755" N	44' 2° 2' 7.768" E
3	52° 43.168" N	45' 2° 44' 43.121" E	303	52° 53.569" N	44' 2° 2' 8.268" E
36	52° 44.275" N	45' 2° 44' 42.551" E	304	52° 52.949" N	44' 2° 2' 9.998" E
37	52° 46.511" N	45' 2° 44' 41.534" E	305	52° 52.773" N	44' 2° 2' 10.507" E
38	52° 47.638" N	45' 2° 44' 41.087" E	306	52° 52.607" N	44' 2° 2' 11.025" E
39	52° 48.833" N	45' 2° 44' 40.681" E	307	52° 52.053" N	44' 2° 2' 12.816" E
40	52° 46' 9.781" N	2° 44' 40.687" E	308	52° 51.897" N	44' 2° 2' 13.343" E
41	52° 46.724" N	46' 2° 44' 40.696" E	309	52° 51.751" N	44' 2° 2' 13.877" E
42	52° 48.173" N	46' 2° 44' 40.696" E	310	52° 51.267" N	44' 2° 2' 15.722" E
43	52° 52.974" N	46' 2° 44' 40.698" E	311	52° 51.131" N	44' 2° 2' 16.263" E
44	52° 55.152" N	46' 2° 44' 40.698" E	312	52° 51.006" N	44' 2° 2' 16.812" E
45	52° 57.976" N	46' 2° 44' 40.699" E	313	52° 50.593" N	44' 2° 2' 18.703" E
46	52° 47' 0.395" N	2° 44' 40.053" E	314	52° 50.478" N	44' 2° 2' 19.257" E
47	52° 47' 1.558" N	2° 44' 39.624" E	315	52° 50.373" N	44' 2° 2' 19.818" E
48	52° 47' 1.970" N	2° 44' 39.479" E	316	52° 50.034" N	44' 2° 2' 21.747" E
49	52° 47' 2.003" N	2° 44' 39.463" E	317	52° 49.940" N	44' 2° 2' 22.313" E
50	52° 47' 3.144" N	2° 44' 38.936" E	318	52° 49.857" N	44' 2° 2' 22.883" E
51	52° 47' 4.295" N	2° 44' 38.272" E	319	52° 49.592" N	44' 2° 2' 24.844" E
52	52° 47' 4.681" N	2° 44' 38.004" E	320	52° 49.520" N	44' 2° 2' 25.418" E
53	52° 47' 4.998" N	2° 44' 37.816" E	321	52° 49.459" N	44' 2° 2' 25.996" E

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54	52° 47' 5.524" N	2° 44' 37.450" E	322	52° 44' 2' 27.980" N	49.268" E
55	52° 47' 6.616" N	2° 44' 36.554" E	323	52° 44' 2' 28.561" N	49.218" E
56	52° 47' 7.671" N	2° 44' 35.546" E	324	52° 44' 2' 29.143" N	49.179" E
57	52° 47' 8.686" N	2° 44' 34.431" E	325	52° 44' 2' 31.144" N	49.065" E
58	52° 47' 9.657" N	2° 44' 33.214" E	326	52° 44' 2' 31.728" N	49.037" E
59	52° 47' 10.579" N	2° 44' 31.898" E	327	52° 44' 2' 32.314" N	49.021" E
60	52° 47' 11.449" N	2° 44' 30.489" E	328	52° 44' 2' 34.021" N	48.989" E
61	52° 47' 12.264" N	2° 44' 28.993" E	329	52° 44' 2' 34.638" N	48.983" E
62	52° 47' 13.021" N	2° 44' 27.415" E	330	52° 44' 2' 15' 49.970" N	49.220" E
63	52° 47' 13.715" N	2° 44' 25.762" E	331	52° 44' 2' 15' 51.345" N	49.236" E
64	52° 47' 14.346" N	2° 44' 24.040" E	332	52° 44' 2' 15' 53.169" N	49.268" E
65	52° 47' 14.910" N	2° 44' 22.257" E	333	52° 44' 2' 15' 53.754" N	49.284" E
66	52° 47' 15.404" N	2° 44' 20.418" E	334	52° 44' 2' 15' 54.339" N	49.311" E
67	52° 47' 15.784" N	2° 44' 18.728" E	335	52° 44' 2' 15' 56.340" N	49.422" E
68	52° 47' 15.918" N	2° 44' 18.041" E	336	52° 44' 2' 15' 56.922" N	49.460" E
69	52° 47' 16.179" N	2° 44' 16.606" E	337	52° 44' 2' 15' 57.503" N	49.509" E
70	52° 47' 16.456" N	2° 44' 14.647" E	338	52° 44' 2' 15' 59.308" N	49.680" E
71	52° 47' 16.520" N	2° 44' 14.023" E	339	52° 44' 2' 15' 59.809" N	49.731" E
72	52° 47' 16.658" N	2° 44' 12.664" E	340	52° 44' 2' 16' 0.309" N	49.791" E
73	52° 47' 16.784" N	2° 44' 10.663" E	341	52° 44' 2' 16' 10.573" N	51.112" E

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74	52° 16.834" N	47' 2° 44' 8.653" E	342	52° 51.112" N	44' 2° 16' 10.573" E
75	52° 16.807" N	47' 2° 44' 6.642" E	343	52° 49.555" N	45' 2° 23' 47.080" E
76	52° 16.703" N	47' 2° 44' 4.638" E	344	52° 49.556" N	45' 2° 23' 47.093" E
77	52° 16.559" N	47' 2° 44' 3.046" E	345	52° 49.762" N	45' 2° 23' 48.593" E
78	52° 15.589" N	47' 2° 43' 55.247" E	346	52° 50.105" N	45' 2° 23' 50.522" E
79	52° 14.341" N	47' 2° 43' 45.216" E	347	52° 50.521" N	45' 2° 23' 52.412" E
80	52° 13.615" N	47' 2° 43' 39.381" E	348	52° 51.008" N	45' 2° 23' 54.255" E
81	52° 13.538" N	47' 2° 43' 38.765" E	349	52° 51.565" N	45' 2° 23' 56.044" E
82	52° 46.039" N	43' 2° 16' 19.075" E	350	52° 52.188" N	45' 2° 23' 57.772" E
83	52° 45.182" N	43' 2° 16' 10.004" E	351	52° 52.876" N	45' 2° 23' 59.431" E
84	52° 44.634" N	43' 2° 16' 0.162" E	352	52° 53.626" N	45' 2° 24' 1.017" E
85	52° 44.531" N	43' 2° 15' 54.221" E	353	52° 54.434" N	45' 2° 24' 2.521" E
86	52° 44.490" N	43' 2° 15' 51.462" E	354	52° 55.299" N	45' 2° 24' 3.939" E
87	52° 44.512" N	43' 2° 7' 23.550" E	355	52° 56.215" N	45' 2° 24' 5.265" E
88	52° 44.166" N	42' 2° 3' 14.512" E	356	52° 57.180" N	45' 2° 24' 6.493" E
89	52° 43.152" N	42' 2° 3' 9.802" E	357	52° 58.191" N	45' 2° 24' 7.619" E
90	52° 42.369" N	42' 2° 3' 4.946" E	358	52° 59.242" N	45' 2° 24' 8.639" E
91	52° 31.534" N	42' 2° 1' 44.644" E	359	52° 46' 0.330" N	2° 24' 9.547" E
92	52° 31.056" N	42' 2° 1' 40.338" E	360	52° 46' 1.450" N	2° 24' 10.341" E
93	52° 30.948" N	42' 2° 1' 39.044" E	361	52° 46' 2.598" N	2° 24' 11.017" E

Changes to legislation: There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1. (See end of Document for details)

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94	52° 30.701" N	42' 2° 1' 34.686" E	362	52° 46' 3.770" N	2° 24' 11.573" E
95	52° 30.654" N	42' 2° 1' 30.309" E	363	52° 46' 4.960" N	2° 24' 12.007" E
96	52° 30.675" N	42' 2° 1' 29.003" E	364	52° 46' 6.165" N	2° 24' 12.317" E
97	52° 30.833" N	42' 2° 1' 25.173" E	365	52° 46' 7.380" N	2° 24' 12.501" E
98	52° 33.173" N	42' 2° 0' 49.768" E	366	52° 46' 8.022" N	2° 24' 12.532" E
99	52° 34.216" N	42' 2° 0' 40.941" E	367	52° 46' 9.762" N	2° 24' 12.670" E
100	52° 34.439" N	42' 2° 0' 39.649" E	368	52° 50' 9.656" N	2° 24' 31.707" E
101	52° 35.302" N	42' 2° 0' 35.379" E	369	52° 51' 3.549" N	2° 34' 15.864" E
102	52° 41.649" N	42' 2° 0' 7.655" E	370	52° 51' 3.486" N	2° 34' 19.188" E
103	52° 43.788" N	42' 2° 0' 0.073" E	371	52° 51' 3.295" N	2° 34' 22.530" E
104	52° 44.149" N	42' 1° 59' 59.016" E	372	52° 51' 2.978" N	2° 34' 25.846" E
105	52° 45.445" N	42' 1° 59' 55.557" E	373	52° 51' 2.535" N	2° 34' 29.122" E
106	52° 55.437" N	42' 1° 59' 30.877" E	374	52° 51' 1.968" N	2° 34' 32.346" E
107	52° 55.855" N	42' 1° 59' 29.924" E	375	52° 51' 1.280" N	2° 34' 35.504" E
108	52° 58.378" N	42' 1° 59' 24.593" E	376	52° 51' 0.473" N	2° 34' 38.585" E
109	52° 58.842" N	42' 1° 59' 23.685" E	377	52° 59.551" N	50' 2° 34' 41.577" E
110	52° 43' 0.673" N	1° 59' 20.588" E	378	52° 58.516" N	50' 2° 34' 44.466" E
111	52° 43' 2.861" N	1° 59' 17.394" E	379	52° 57.374" N	50' 2° 34' 47.243" E
112	52° 17.859" N	43' 1° 58' 57.179" E	380	52° 56.129" N	50' 2° 34' 49.896" E
113	52° 19.625" N	43' 1° 58' 54.953" E	381	52° 54.785" N	50' 2° 34' 52.414" E

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114	52° 21.284" N	43' 1° 58' 53.106" E	382	52° 53.348" N	50' 2° 34' 54.787" E
115	52° 21.796" N	43' 1° 58' 52.576" E	383	52° 51.823" N	50' 2° 34' 57.007" E
116	52° 23.547" N	43' 1° 58' 50.895" E	384	52° 50.218" N	50' 2° 34' 59.065" E
117	52° 46.103" N	45' 1° 56' 43.184" E	385	52° 48.537" N	50' 2° 35' 0.952" E
118	52° 46' 2.160" N	1° 56' 27.260" E	386	52° 46.788" N	50' 2° 35' 2.661" E
119	52° 46' 3.532" N	1° 56' 26.078" E	387	52° 44.977" N	50' 2° 35' 4.185" E
120	52° 17.577" N	46' 1° 56' 12.146" E	388	52° 43.112" N	50' 2° 35' 5.518" E
121	52° 37.038" N	46' 1° 55' 33.566" E	389	52° 41.200" N	50' 2° 35' 6.655" E
122	52° 51.513" N	46' 1° 54' 38.977" E	390	52° 39.248" N	50' 2° 35' 7.591" E
123	52° 58.151" N	46' 1° 53' 21.115" E	391	52° 37.265" N	50' 2° 35' 8.323" E
124	52° 59.490" N	46' 1° 52' 52.341" E	392	52° 33.492" N	50' 2° 35' 9.272" E
125	52° 32.039" N	47' 1° 39' 38.159" E	393	52° 32.920" N	50' 2° 35' 9.346" E
126	52° 32.129" N	47' 1° 39' 36.152" E	394	52° 31.498" N	46' 2° 26' 1.301" E
127	52° 32.273" N	47' 1° 39' 33.526" E	395	52° 31.407" N	46' 2° 26' 1.294" E
128	52° 32.388" N	47' 1° 39' 31.565" E	396	52° 31.505" N	46' 2° 26' 1.330" E
129	52° 32.521" N	47' 1° 39' 29.607" E	397	52° 30.476" N	46' 2° 26' 1.280" E
130	52° 32.673" N	47' 1° 39' 27.652" E	398	52° 29.257" N	46' 2° 26' 1.347" E
131	52° 32.844" N	47' 1° 39' 25.702" E	399	52° 28.043" N	46' 2° 26' 1.540" E
132	52° 33.028" N	47' 1° 39' 23.714" E	400	52° 26.839" N	46' 2° 26' 1.859" E
133	52° 33.217" N	47' 1° 39' 21.768" E	401	52° 25.650" N	46' 2° 26' 2.301" E

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134	52° 33.425" N	47' 1° 39' 19.828" E	402	52° 24.480" N	46' 2° 26' 2.866" E
135	52° 33.652" N	47' 1° 39' 17.893" E	403	52° 23.333" N	46' 2° 26' 3.551" E
136	52° 33.896" N	47' 1° 39' 15.964" E	404	52° 22.215" N	46' 2° 26' 4.353" E
137	52° 34.155" N	47' 1° 39' 13.999" E	405	52° 21.130" N	46' 2° 26' 5.269" E
138	52° 34.419" N	47' 1° 39' 12.073" E	406	52° 20.230" N	46' 2° 26' 6.150" E
139	52° 34.701" N	47' 1° 39' 10.153" E	407	52° 20.081" N	46' 2° 26' 6.296" E
140	52° 35.001" N	47' 1° 39' 8.241" E	408	52° 19.074" N	46' 2° 26' 7.430" E
141	52° 35.320" N	47' 1° 39' 6.337" E	409	52° 18.112" N	46' 2° 26' 8.665" E
142	52° 35.827" N	47' 1° 39' 3.397" E	410	52° 17.199" N	46' 2° 26' 9.998" E
143	52° 36.193" N	47' 1° 39' 1.398" E	411	52° 16.338" N	46' 2° 26' 11.422" E
144	52° 36.599" N	47' 1° 38' 59.313" E	412	52° 15.534" N	46' 2° 26' 12.933" E
145	52° 37.000" N	47' 1° 38' 57.371" E	413	52° 14.788" N	46' 2° 26' 14.524" E
146	52° 37.497" N	47' 1° 38' 55.056" E	414	52° 14.105" N	46' 2° 26' 16.189" E
147	52° 37.906" N	47' 1° 38' 53.193" E	415	52° 13.486" N	46' 2° 26' 17.921" E
148	52° 38.332" N	47' 1° 38' 51.340" E	416	52° 12.935" N	46' 2° 26' 19.714" E
149	52° 38.777" N	47' 1° 38' 49.499" E	417	52° 12.453" N	46' 2° 26' 21.561" E
150	52° 39.239" N	47' 1° 38' 47.670" E	418	52° 12.042" N	46' 2° 26' 23.454" E
151	52° 59.902" N	48' 1° 33' 32.091" E	419	52° 11.704" N	46' 2° 26' 25.386" E
152	52° 49' 1.602" N	1° 33' 25.973" E	420	52° 11.440" N	46' 2° 26' 27.349" E
153	52° 49' 2.819" N	1° 33' 19.121" E	421	52° 11.252" N	46' 2° 26' 29.335" E

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154	52° 49' 3.674" N	1° 33' 13.073" E	422	52° 46' 2° 26' 31.337" 11.139" N	E
155	52° 49' 3.797" N	1° 33' 6.096" E	423	52° 46' 2° 26' 33.346" 11.103" N	E
156	52° 49' 2.898" N	1° 32' 57.549" E	424	52° 46' 2° 26' 35.356" 11.144" N	E
157	52° 49' 4.139" N	1° 32' 54.271" E	425	52° 46' 2° 26' 37.357" 11.261" N	E
158	52° 49' 4.845" N	1° 32' 52.212" E	426	52° 46' 2° 26' 38.780" 11.399" N	E
159	52° 49' 5.188" N	1° 32' 51.467" E	427	52° 46' 2° 26' 38.781" 11.399" N	E
160	52° 49' 6.147" N	1° 32' 49.575" E	428	52° 46' 2° 26' 38.782" 11.399" N	E
161	52° 49' 7.035" N	1° 32' 47.473" E	429	52° 47' 4.976" 2° 33' 42.433" N	E
162	52° 49' 7.208" N	1° 32' 46.999" E	430	52° 47' 5.398" 2° 33' 45.780" N	E
163	52° 49' 8.015" N	1° 32' 44.486" E	431	52° 47' 6.051" 2° 33' 50.967" N	E
164	52° 49' 8.663" N	1° 32' 42.319" E	432	52° 47' 6.366" 2° 33' 53.472" N	E
165	52° 49' 8.910" N	1° 32' 41.417" E	433	52° 47' 6.366" 2° 33' 53.472" N	E
166	52° 49' 9.102" N	1° 32' 41.019" E	434	52° 47' 6.366" 2° 33' 53.473" N	E
167	52° 49' 9.635" N	1° 32' 40.648" E	435	52° 47' 6.675" 2° 33' 55.224" N	E
168	52° 49' 9.807" N	1° 32' 40.345" E	436	52° 47' 7.088" 2° 33' 57.116" N	E
169	52° 49' 9.768" N	1° 32' 39.737" E	437	52° 47' 7.573" 2° 33' 58.962" N	E
170	52° 49' 9.855" N	1° 32' 38.941" E	438	52° 47' 8.126" 2° 34' 0.754" N	E
171	52° 49' 10.086" N	1° 32' 38.247" E	439	52° 47' 8.747" 2° 34' 2.485" N	E
172	52° 49' 10.218" N	1° 32' 37.939" E	440	52° 47' 9.433" 2° 34' 4.148" N	E
173	52° 49' 10.691" N	1° 32' 36.993" E	441	52° 47' 10.180" 2° 34' 5.737" N	E

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174	52° 11.553" N	49' 1° 32' 35.417" E	442	52° 10.987" N	47' 2° 34' 7.246" E
175	52° 12.200" N	49' 1° 32' 33.887" E	443	52° 11.849" N	47' 2° 34' 8.668" E
176	52° 12.742" N	49' 1° 32' 32.736" E	444	52° 12.764" N	47' 2° 34' 9.998" E
177	52° 13.080" N	49' 1° 32' 31.922" E	445	52° 13.727" N	47' 2° 34' 11.230" E
178	52° 13.507" N	49' 1° 32' 31.040" E	446	52° 14.736" N	47' 2° 34' 12.361" E
179	52° 14.325" N	49' 1° 32' 29.767" E	447	52° 15.785" N	47' 2° 34' 13.384" E
180	52° 14.340" N	49' 1° 32' 29.796" E	448	52° 16.872" N	47' 2° 34' 14.297" E
181	52° 15.178" N	49' 1° 32' 31.478" E	449	52° 17.991" N	47' 2° 34' 15.096" E
182	52° 15.638" N	49' 1° 32' 32.401" E	450	52° 19.138" N	47' 2° 34' 15.777" E
183	52° 45.178" N	49' 1° 33' 31.705" E	451	52° 20.309" N	47' 2° 34' 16.338" E
184	52° 45.944" N	49' 1° 33' 33.513" E	452	52° 21.499" N	47' 2° 34' 16.777" E
185	52° 46.772" N	49' 1° 33' 35.540" E	453	52° 22.704" N	47' 2° 34' 17.091" E
186	52° 47.579" N	49' 1° 33' 37.591" E	454	52° 23.918" N	47' 2° 34' 17.280" E
187	52° 48.363" N	49' 1° 33' 39.664" E	455	52° 25.496" N	47' 2° 34' 17.365" E
188	52° 49.126" N	49' 1° 33' 41.760" E	456	52° 48' 2.953" N	2° 26' 36.184" E
189	52° 49.866" N	49' 1° 33' 43.878" E	457	52° 48' 2.518" N	2° 26' 33.730" E
190	52° 50.585" N	49' 1° 33' 46.016" E	458	52° 48' 1.985" N	2° 26' 31.328" E
191	52° 51.280" N	49' 1° 33' 48.175" E	459	52° 48' 1.357" N	2° 26' 28.991" E
192	52° 51.952" N	49' 1° 33' 50.354" E	460	52° 48' 1.009" N	2° 26' 27.849" E
193	52° 52.602" N	49' 1° 33' 52.551" E	461	52° 48' 0.243" N	2° 26' 25.626" E

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194	52° 53.228" N	49' 1° 33' 54.767" E	462	52° 59.827" N	47' 2° 26' 24.547" E
195	52° 53.831" N	49' 1° 33' 57.000" E	463	52° 58.931" N	47' 2° 26' 22.461" E
196	52° 54.410" N	49' 1° 33' 59.251" E	464	52° 57.954" N	47' 2° 26' 20.477" E
197	52° 54.965" N	49' 1° 34' 1.518" E	465	52° 57.436" N	47' 2° 26' 19.526" E
198	52° 55.496" N	49' 1° 34' 3.800" E	466	52° 56.343" N	47' 2° 26' 17.712" E
199	52° 56.003" N	49' 1° 34' 6.098" E	467	52° 55.181" N	47' 2° 26' 16.022" E
200	52° 56.486" N	49' 1° 34' 8.409" E	468	52° 53.953" N	47' 2° 26' 14.462" E
210	52° 56.944" N	49' 1° 34' 10.735" E	469	52° 53.316" N	47' 2° 26' 13.734" E
202	52° 57.378" N	49' 1° 34' 13.073" E	470	52° 52.000" N	47' 2° 26' 12.384" E
203	52° 57.786" N	49' 1° 34' 15.423" E	471	52° 51.322" N	47' 2° 26' 11.763" E
204	52° 58.171" N	49' 1° 34' 17.784" E	472	52° 49.931" N	47' 2° 26' 10.635" E
205	52° 58.530" N	49' 1° 34' 20.157" E	473	52° 48.498" N	47' 2° 26' 9.662" E
206	52° 58.864" N	49' 1° 34' 22.539" E	474	52° 47.030" N	47' 2° 26' 8.847" E
207	52° 59.173" N	49' 1° 34' 24.930" E	475	52° 45.531" N	47' 2° 26' 8.195" E
208	52° 59.456" N	49' 1° 34' 27.330" E	476	52° 44.124" N	47' 2° 26' 7.739" E
209	52° 59.714" N	49' 1° 34' 29.738" E	477	52° 42.819" N	47' 2° 26' 7.446" E
210	52° 59.947" N	49' 1° 34' 32.153" E	478	52° 42.518" N	47' 2° 26' 7.422" E
211	52° 50' 0.154" N	1° 34' 34.574" E	479	52° 40.198" N	47' 2° 26' 6.759" E
212	52° 50' 0.336" N	1° 34' 37.001" E	480	52° 32.505" N	47' 2° 26' 6.180" E
213	52° 50' 0.492" N	1° 34' 39.433" E	481	52° 50' 2.151" N	2° 35' 9.316" E

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214	52° 50' 0.623" N	1° 34' 41.869" E	482	52° 39.858" N	47' 2° 35' 10.667" E
215	52° 50' 0.727" N	1° 34' 44.308" E	483	52° 38.680" N	47' 2° 35' 10.728" E
216	52° 50' 0.806" N	1° 34' 46.750" E	484	52° 37.466" N	47' 2° 35' 10.917" E
217	52° 50' 0.859" N	1° 34' 49.193" E	485	52° 36.261" N	47' 2° 35' 11.231" E
218	52° 50' 0.887" N	1° 34' 51.638" E	486	52° 35.071" N	47' 2° 35' 11.670" E
219	52° 50' 0.888" N	1° 34' 54.083" E	487	52° 33.900" N	47' 2° 35' 12.231" E
220	52° 50' 0.864" N	1° 34' 56.528" E	488	52° 32.753" N	47' 2° 35' 12.912" E
221	52° 50' 0.814" N	1° 34' 58.972" E	489	52° 31.634" N	47' 2° 35' 13.711" E
222	52° 50' 0.739" N	1° 35' 1.414" E	490	52° 30.547" N	47' 2° 35' 14.623" E
223	52° 50' 0.637" N	1° 35' 3.854" E	491	52° 29.498" N	47' 2° 35' 15.647" E
224	52° 50' 0.510" N	1° 35' 6.290" E	492	52° 28.489" N	47' 2° 35' 16.777" E
225	52° 50' 0.357" N	1° 35' 8.722" E	493	52° 27.525" N	47' 2° 35' 18.010" E
226	52° 50' 0.178" N	1° 35' 11.150" E	494	52° 26.611" N	47' 2° 35' 19.340" E
227	52° 59.974" N	49' 1° 35' 13.572" E	495	52° 25.748" N	47' 2° 35' 20.762" E
228	52° 59.745" N	49' 1° 35' 15.987" E	496	52° 24.942" N	47' 2° 35' 22.271" E
229	52° 59.490" N	49' 1° 35' 18.396" E	497	52° 24.194" N	47' 2° 35' 23.860" E
230	52° 59.209" N	49' 1° 35' 20.797" E	498	52° 23.509" N	47' 2° 35' 25.523" E
231	52° 58.903" N	49' 1° 35' 23.190" E	499	52° 22.888" N	47' 2° 35' 27.254" E
232	52° 58.573" N	49' 1° 35' 25.573" E	500	52° 22.334" N	47' 2° 35' 29.046" E
233	52° 58.217" N	49' 1° 35' 27.947" E	501	52° 21.849" N	47' 2° 35' 30.892" E

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234	52° 57.836" N	49' 1° 35' 30.310" E	502	52° 21.436" N	47' 2° 35' 32.784" E
235	52° 57.430" N	49' 1° 35' 32.661" E	503	52° 21.096" N	47' 2° 35' 34.716" E
236	52° 56.999" N	49' 1° 35' 35.001" E	504	52° 20.829" N	47' 2° 35' 36.678" E
237	52° 56.544" N	49' 1° 35' 37.328" E	505	52° 20.638" N	47' 2° 35' 38.665" E
238	52° 56.064" N	49' 1° 35' 39.641" E	506	52° 20.523" N	47' 2° 35' 40.667" E
239	52° 55.560" N	49' 1° 35' 41.940" E	507	52° 20.485" N	47' 2° 35' 42.678" E
240	52° 55.032" N	49' 1° 35' 44.225" E	508	52° 20.523" N	47' 2° 35' 44.688" E
241	52° 54.480" N	49' 1° 35' 46.494" E	509	52° 20.637" N	47' 2° 35' 46.691" E
242	52° 53.904" N	49' 1° 35' 48.746" E	510	52° 20.743" N	47' 2° 35' 47.801" E
243	52° 53.304" N	49' 1° 35' 50.982" E	511	52° 20.744" N	47' 2° 35' 47.806" E
244	52° 52.681" N	49' 1° 35' 53.200" E	512	52° 21.786" N	47' 2° 35' 56.101" E
245	52° 52.034" N	49' 1° 35' 55.400" E	513	52° 20.763" N	48' 2° 43' 47.964" E
246	52° 51.868" N	49' 1° 35' 55.943" E	514	52° 21.026" N	48' 2° 43' 49.928" E
247	52° 40.863" N	48' 1° 39' 22.453" E	515	52° 21.364" N	48' 2° 43' 51.862" E
248	52° 40.702" N	48' 1° 39' 22.924" E	516	52° 21.774" N	48' 2° 43' 53.756" E
249	52° 40.367" N	48' 1° 39' 23.994" E	517	52° 22.256" N	48' 2° 43' 55.605" E
250	52° 40.234" N	48' 1° 39' 24.393" E	518	52° 22.808" N	48' 2° 43' 57.400" E
251	52° 40.107" N	48' 1° 39' 24.797" E	519	52° 23.426" N	48' 2° 43' 59.134" E
252	52° 39.560" N	48' 1° 39' 26.596" E	520	52° 24.109" N	48' 2° 44' 0.800" E
253	52° 39.405" N	48' 1° 39' 27.124" E	521	52° 24.854" N	48' 2° 44' 2.393" E

<i>Point</i>	<i>Latitude (DMS)</i>	<i>Longitude (DMS)</i>	<i>Point</i>	<i>Latitude (DMS)</i>	<i>Longitude (DMS)</i>
254	52° 39.261" N	48' 1° 39' 27.661" E	522	52° 25.659" N	48' 2° 44' 3.905" E
255	52° 38.783" N	48' 1° 39' 29.512" E	523	52° 26.519" N	48' 2° 44' 5.331" E
256	52° 38.649" N	48' 1° 39' 30.055" E	524	52° 27.432" N	48' 2° 44' 6.665" E
257	52° 38.525" N	48' 1° 39' 30.606" E	525	52° 28.394" N	48' 2° 44' 7.902" E
258	52° 38.044" N	48' 1° 39' 32.861" E	526	52° 29.401" N	48' 2° 44' 9.037" E
259	52° 37.927" N	48' 1° 39' 33.484" E	527	52° 30.449" N	48' 2° 44' 10.065" E
260	52° 37.569" N	48' 1° 39' 35.557" E	528	52° 31.534" N	48' 2° 44' 10.983" E
261	52° 37.477" N	48' 1° 39' 36.124" E	529	52° 32.652" N	48' 2° 44' 11.786" E
262	52° 37.396" N	48' 1° 39' 36.696" E	530	52° 33.799" N	48' 2° 44' 12.472" E
263	52° 37.137" N	48' 1° 39' 38.662" E	531	52° 34.969" N	48' 2° 44' 13.037" E
264	52° 37.067" N	48' 1° 39' 39.237" E	532	52° 36.158" N	48' 2° 44' 13.481" E
265	52° 37.008" N	48' 1° 39' 39.816" E	533	52° 37.362" N	48' 2° 44' 13.800" E
266	52° 36.824" N	48' 1° 39' 41.805" E	534	52° 38.576" N	48' 2° 44' 13.994" E
267	52° 36.776" N	48' 1° 39' 42.387" E	535	52° 39.226" N	48' 2° 44' 14.030" E
268	52° 36.739" N	48' 1° 39' 42.971" E	536	52° 27.631" N	51' 2° 44' 14.043" E

PART 2

Ancillary Works

1. Works within the Order limits which have been subject to an environmental impact assessment recorded in the environmental statement comprising—

- (a) temporary landing places, moorings or other means of accommodating vessels in the construction and/ or maintenance of the authorised development;
- (b) marking buoys, beacons, fenders and other navigational warning or ship impact protection works; and

Changes to legislation: There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1. (See end of Document for details)

- (c) temporary works for the benefit or protection of land or structures affected by the authorised development.

Commencement Information
I2 Sch. 1 Pt. 2 para. 1 in force at 22.7.2020, see [art. 1](#)

PART 3

Requirements

Time limits

1. The authorised project must commence no later than the expiration of five years beginning with the date this Order comes into force.

Commencement Information
I3 Sch. 1 Pt. 3 para. 1 in force at 22.7.2020, see [art. 1](#)

Detailed offshore design parameters

2.—(1) Subject to paragraph (2), any wind turbine generator forming part of the authorised project must not—

- (a) exceed a height of 350 metres when measured from HAT to the tip of the vertical blade;
- (b) exceed a height of 198.5 metres to the height of the centreline of the generator shaft forming part of the hub when measured from HAT;
- (c) exceed a rotor diameter of 303 metres;
- (d) be less than 800 metres from the nearest wind turbine generator in either direction perpendicular to the approximate prevailing wind direction (crosswind) or be less than 800 metres from the nearest wind turbine generator in either direction which is in line with the approximate prevailing wind direction (downwind);
- (e) have a draught height which is less than the minimum draught height specified for the relevant wind turbine generator capacity in the table below—

<i>Wind Turbine Generator Capacity</i>	<i>Minimum draught height</i>
Up to and including 14.6MW	35m from MHWS
14.7 MW and above	30m from MHWS

(2) References to the location of a wind turbine generator in paragraph (2) above are references to the centre point of that turbine.

Commencement Information
I4 Sch. 1 para. 2 in force at 22.7.2020, see [art. 1](#)

3.—(1) The total number of wind turbine generators forming part of the authorised project must not exceed 158 and must be configured such that at any time—

- (a) no more than two-thirds of the total number of wind turbine generators (rounded to the nearest whole number) must be located in Norfolk Vanguard West; and
- (b) no more than one-half of the total number of wind turbine generators (rounded to the nearest whole number) must be located in Norfolk Vanguard East.

(2) The total number of offshore electrical platforms forming part of the authorised project must not exceed two.

(3) The total number of accommodation platforms must not exceed two.

(4) The total number of meteorological masts must not exceed two.

(5) The total number of LIDAR measurement buoys must not exceed two and the total number of wave measurement buoys must not exceed two.

Commencement Information

I5 Sch. 1 para. 3 in force at 22.7.2020, see [art. 1](#)

4.—(1) The dimensions of any offshore electrical platforms forming part of the authorised project (excluding towers, helipads, masts and cranes) must not exceed 100 metres in height when measured from HAT, 120 metres in length and 80 metres in width.

(2) The dimensions of any accommodation platform forming part of the authorised project (excluding helipads) must not exceed 100 metres in height when measured from HAT, 90 metres in length and 60 metres in width.

(3) Each meteorological mast must not exceed a height of 200 metres above HAT.

(4) Each meteorological mast must not have more than one supporting foundation.

Commencement Information

I6 Sch. 1 para. 4 in force at 22.7.2020, see [art. 1](#)

5. The total length of the cables and the volume and area of their cable protection must not exceed the following—

<i>Work</i>	<i>Length</i>	<i>Cable protection (m² and m³)</i>
Work No. 1(e) (array)	600 kilometres	389,000m ² 198,500m ³
Work No. 3 (interconnector link)	150 kilometres	76,000m ² 38,000m ³
Work No. 4A and 4B (export cable)	400 kilometres	102,086m ² 59,836m ³

Commencement Information

I7 Sch. 1 para. 5 in force at 22.7.2020, see [art. 1](#)

6.—(1) In relation to a wind turbine generator, each foundation using piles must not have—

Changes to legislation: There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1. (See end of Document for details)

- (a) more than four driven piles;
- (b) in the case of single pile structures, a pile diameter which is more than 15 metres; or
- (c) in the case of two or more pile structures, have a pile diameter which is more than five metres.

(2) In relation to a wind turbine generator, each foundation must not have a seabed footprint area (excluding scour protection) of greater than 1,963 m².

Commencement Information

I8 Sch. 1 para. 6 in force at 22.7.2020, see [art. 1](#)

7.—(1) In relation to a meteorological mast, each foundation using piles must not have—

- (a) more than four driven piles;
- (b) in the case of single pile structures, a pile diameter which is more than 10 metres;
- (c) in the case of two or more pile structures, have a pile diameter which is more than three metres.

(2) In relation to a meteorological mast, each foundation must not have a seabed footprint area (excluding scour protection) of greater than 314 m².

Commencement Information

I9 Sch. 1 para. 7 in force at 22.7.2020, see [art. 1](#)

8.—(1) In relation to an offshore electrical platform, each foundation using piles must not have—

- (a) more than 18 driven piles;
- (b) in the case of two or more pile structures, have a pile diameter which is more than five metres.

(2) In relation to the offshore electrical platform(s), the foundations must not have a combined seabed footprint area (excluding scour protection) of greater than 15,000 m².

Commencement Information

I10 Sch. 1 para. 8 in force at 22.7.2020, see [art. 1](#)

9.—(1) In relation to any accommodation platform, each foundation using piles must not have—

- (a) more than six driven piles;
- (b) in the case of two or more pile structures, have a pile diameter which is more than three metres.

(2) In relation to an accommodation platform, each foundation must not have a seabed footprint area (excluding scour protection) of greater than 7,500 m².

Commencement Information

I11 Sch. 1 para. 9 in force at 22.7.2020, see [art. 1](#)

10.—(1) In relation to any LIDAR measurement buoys, each foundation using piles must not have a pile diameter of greater than 10 metres.

(2) In relation to any LIDAR measurement buoys, each foundation must not have a seabed footprint area (excluding scour protection) of greater than 79 m² per buoy and 157m² in total.

(3) In relation to any wave measurement buoys, each foundation must not have a seabed footprint area (excluding scour protection) of greater than 150m² per buoy and 300 m² in total.

Commencement Information

I12 Sch. 1 para. 10 in force at 22.7.2020, see [art. 1](#)

11. The total amount of scour protection for the wind turbine generators, accommodation platform, meteorological masts, offshore electrical platforms and LIDAR measurement buoys forming part of the authorised project must not exceed 5,196,703m² and 25,983,515m³.

Commencement Information

I13 Sch. 1 para. 11 in force at 22.7.2020, see [art. 1](#)

Commencement Information

I4 Sch. 1 para. 2 in force at 22.7.2020, see [art. 1](#)

I5 Sch. 1 para. 3 in force at 22.7.2020, see [art. 1](#)

I6 Sch. 1 para. 4 in force at 22.7.2020, see [art. 1](#)

I7 Sch. 1 para. 5 in force at 22.7.2020, see [art. 1](#)

I8 Sch. 1 para. 6 in force at 22.7.2020, see [art. 1](#)

I9 Sch. 1 para. 7 in force at 22.7.2020, see [art. 1](#)

I10 Sch. 1 para. 8 in force at 22.7.2020, see [art. 1](#)

I11 Sch. 1 para. 9 in force at 22.7.2020, see [art. 1](#)

I12 Sch. 1 para. 10 in force at 22.7.2020, see [art. 1](#)

I13 Sch. 1 para. 11 in force at 22.7.2020, see [art. 1](#)

Aviation safety

12.—(1) The undertaker must exhibit such lights, with such shape, colour and character and at such times as are required in writing by Air Navigation Order 2016(1) and/or determined necessary for aviation safety in consultation with the Defence Infrastructure Organisation Safeguarding and as directed by the CAA. Lighting installed specifically to meet Ministry of Defence aviation safety requirements must remain operational for the life of the authorised development unless otherwise agreed in writing with the Ministry of Defence.

(2) The undertaker must notify the Defence Infrastructure Organisation Safeguarding, at least 14 days prior to the commencement of the offshore works, in writing of the following information—

- (a) the date of the commencement of construction of the offshore works;
- (b) the date any wind turbine generators are brought into use;
- (c) the maximum height of any construction equipment to be used;

(1) [S.I. 2016/765](#).

Changes to legislation: There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1. (See end of Document for details)

- (d) the maximum heights of any wind turbine generator, meteorological mast, offshore electrical platform and accommodation platform to be constructed;
- (e) the latitude and longitude of each wind turbine generator, meteorological mast, offshore electrical platform and accommodation platform to be constructed,

and the Defence Infrastructure Organisation Safeguarding must be notified of any changes to the information supplied under this paragraph and of the completion of the construction of the offshore works.

Commencement Information

I14 Sch. 1 para. 12 in force at 22.7.2020, see [art. 1](#)

Ministry of Defence surveillance operations

13.—(1) No wind turbine generator forming part of the authorised development is permitted to rotate its rotor blades on its horizontal axis until the Secretary of State having consulted with the Ministry of Defence confirms satisfaction in writing that appropriate mitigation will be implemented and maintained for the life of the authorised development and that arrangements have been put in place with the Ministry of Defence to ensure that the approved mitigation is implemented.

(2) For the purposes of this requirement—

- (a) “appropriate mitigation” means measures to prevent or remove any adverse effects which the authorised development will have on the air defence radar at Remote Radar Head (RRH) Trimmingham and the Ministry of Defence’s air surveillance and control operations;
- (b) “approved mitigation” means the detailed Radar Mitigation Scheme (RMS) that will set out the appropriate measures and timescales for implementation as agreed with the Ministry of Defence at the time the Secretary of State confirms satisfaction in writing in accordance with paragraph (1);
- (c) “Ministry of Defence” means the Ministry of Defence as represented by Defence Infrastructure Organisation – Safeguarding, Kingston Road, Sutton Coldfield, B75 7RL or any successor body.

(3) The undertaker must thereafter comply with all other obligations contained within the approved mitigation for the life of the authorised development.

Commencement Information

I15 Sch. 1 para. 13 in force at 22.7.2020, see [art. 1](#)

Offshore decommissioning

14. No offshore works may commence until a written decommissioning programme in compliance with any notice served upon the undertaker by the Secretary of State pursuant to section 105(2) (Requirement to prepare decommissioning programmes) of the 2004 Act has been submitted to the Secretary of State for approval.

Commencement Information

I16 Sch. 1 para. 14 in force at 22.7.2020, see [art. 1](#)

Stages of authorised development onshore

15.—(1) The onshore transmission works may not be commenced until notification has been submitted to the relevant planning authority detailing whether the onshore works will be constructed:

- (a) in a single onshore phase; or
- (b) in two onshore phases.

(2) The onshore transmission works may not be commenced until a written scheme setting out the stages of the onshore transmission works for the relevant onshore phase has been submitted to the relevant planning authority.

(3) The written scheme must be implemented as notified under paragraph 2.

Commencement Information

117 Sch. 1 para. 15 in force at 22.7.2020, see [art. 1](#)

Detailed design parameters onshore

16.—(1) The total number of buildings housing the principal electrical equipment for the onshore project substation comprised in Work No. 8A must not exceed two.

(2) Construction works for the buildings referred to in paragraph (1) above must not commence until details of the layout, scale and external appearance of the same have been submitted to and approved by the relevant planning authority.

(3) The onshore project substation must be carried out in accordance with the approved details.

(4) Any details provided by the undertaker pursuant to paragraph (2) must accord with the design and access statement and be within the Order limits.

(5) Buildings comprised in Work No. 8A must not exceed a height of 19 metres above existing ground level and external electrical equipment comprised in Work No. 8A must not exceed a height of 25 metres above existing ground level.

(6) The total footprint of each building housing the principal electrical equipment for the onshore project substation comprised in Work No. 8A must not exceed 110 metres by 70 metres.

(7) The fenced compound area (excluding its accesses) for the onshore project substation comprised in Work No. 8A must not exceed 250 metres by 300 metres.

(8) For the purposes of subparagraph (5) of this requirement ‘existing ground level’ means 71 metres above ordnance datum.

(9) The external electrical equipment comprised in Work No. 10A must not exceed a height of 15 metres above existing ground level.

(10) For the purposes of subparagraph (9) of this requirement ‘existing ground level’ means 69 metres above ordnance datum.

(11) The fenced compound area (excluding its accesses) for the extension to the Necton National Grid substation comprised in Work No. 10A must not exceed 200 metres by 150 metres.

(12) Construction works for the permanent replacement overhead pylons comprised in Work No. 11 must not commence until details of the same have been submitted to and approved by the relevant planning authority.

(13) The permanent replacement overhead line pylon works comprised in Work No. 11 must be carried out in accordance with the approved details.

(14) The permanent replacement overhead line pylons comprised in Work No. 11 must not exceed a height of 55 metres above existing ground level.

(15) The total footprint of each permanent replacement overhead line pylon comprised in Work No. 11 must not exceed 25 metres by 25 metres.

(16) For the purposes of subparagraph (14) of this requirement ‘existing ground level’ means between 66 and 69 metres above ordnance datum in respect of the eastern pylon identified on work plan 41 of 42 with the letter ‘E’ and between 68 and 70 metres above ordnance datum in respect of the eastern pylon identified on work plan 41 of 42 with the letter ‘W’.

(17) Trenchless installation techniques must be used for the purposes of passing under—

- (a) the River Wensum (Work No. 7);
- (b) King’s Beck (Work No. 5);
- (c) Wendling Beck (Work No. 7);
- (d) River Bure (Work No. 6);
- (e) North Walsham and Dilham Canal (Work No. 5);
- (f) the Witton Hall Plantation along Old Hall Road (Work No. 5);
- (g) the Wendling Carr County Wildlife Site (Work No. 7);
- (h) Little Wood County Wildlife Site (Work No. 7);
- (i) land south of the Dillington Carr County Wildlife Site (Work No. 7);
- (j) Kerdiston proposed County Wildlife Site (Work No. 6);
- (k) Marriott’s Way County Wildlife Site/ Public Right of Way (Work No. 6);
- (l) Paston Way and Knapton Cutting County Wildlife Site (Work No. 5);
- (m) Norfolk Coast Path (Work No. 4C);
- (n) Norwich to Cromer railway line at north Walsham (Work No. 5);
- (o) Wymondham to North Elmham Railway line at Dereham (Work No. 7);
- (p) A47 Road (Work No. 7);
- (q) A140 Road (Work No. 6);
- (r) A149 Road (Work No. 5);
- (s) A1067 Road (Work No. 7); and
- (t) In circumstances where the Hornsea Three Offshore Wind Farm Development Consent Order is made and its development commences, there shall be trenchless crossing of the B1149 (Work No. 6).

(18) The number of underground cable ducts to be installed at the landfall must not exceed two.

Commencement Information

I18 Sch. 1 para. 16 in force at 22.7.2020, see [art. 1](#)

Landfall method statement

17.—(1) No part of Works No. 4A, 4B or 4C may commence until a method statement for the construction of Works No. 4A, 4B and 4C has been submitted to and approved in writing by North Norfolk District Council in consultation with Natural England.

(2) The method statement referred to in paragraph (1) must include measures for long horizontal directional drilling below the coastal shore platform and cliff base at the landfall as well as measures for ongoing inspection of Work No. 4C and reporting of results to North Norfolk District Council during the operation of the authorised project.

(3) In the event that inspections indicate that as a result of the rate and extent of landfall erosion Work No. 4C could become exposed during the operation of the authorised project the undertaker must, as soon as practicable, submit proposals in writing for remedial measures to protect Work No. 4C, together with a timetable for their implementation, to North Norfolk District Council for their approval, in consultation with Natural England.

(4) The method statement and any proposals for remedial measures must be implemented as approved.

Commencement Information

I19 Sch. 1 para. 17 in force at 22.7.2020, see [art. 1](#)

Provision of landscaping

18.—(1) No stage of the onshore transmission works may commence until for that stage a written landscaping management scheme and associated work programme (which accords with the outline landscape and ecological management strategy) has been submitted to and approved by the relevant planning authority in consultation with Natural England.

(2) The landscaping management scheme must include details of proposed hard and soft landscaping works appropriate for the relevant stage, including—

- (a) location, number, species, size and planting density of any proposed planting, including any trees;
- (b) cultivation, importing of materials and other operations to ensure plant establishment;
- (c) hard surfacing materials;
- (d) details of existing trees to be removed, and details of existing trees and hedgerows to be retained with measures for their protection during the construction period;
- (e) retained historic landscape features and proposals for restoration, where relevant;
- (f) implementation timetables for all landscaping works;
- (g) proposed finished heights, form and gradient of earthworks; and
- (h) maintenance of the landscaping.

(3) The landscaping management scheme must be implemented as approved.

Commencement Information

I20 Sch. 1 para. 18 in force at 22.7.2020, see [art. 1](#)

Implementation and maintenance of landscaping

19.—(1) All landscaping works must be carried out in accordance with the landscaping management schemes approved under requirement 18 (provision of landscaping), and in accordance with the relevant recommendations of appropriate British Standards.

(2) Any tree or shrub planted as part of an approved landscaping management scheme that, within a period of five years after planting, is removed, dies or becomes, in the opinion of the relevant planning authority, seriously damaged or diseased must be replaced in the first available planting season with a specimen of the same species and size as that originally planted unless a different species is otherwise agreed in writing with the relevant planning authority.

Commencement Information

I21 Sch. 1 para. 19 in force at 22.7.2020, see [art. 1](#)

Code of construction practice

20.—(1) No stage of the onshore transmission works may commence until for that stage a code of construction practice has been submitted to and approved by the relevant planning authority, in consultation with Norfolk County Council, the Environment Agency, and Natural England.

(2) The code of construction practice must accord with the outline code of construction practice and include details, as appropriate to the relevant stage, on—

- (a) relevant health, safety and environmental legislation and compliance;
- (b) local community liaison responsibilities;
- (c) artificial light emissions;
- (d) contaminated land and groundwater;
- (e) construction noise and vibration;
- (f) soil management;
- (g) construction method statements;
- (h) site and excavated waste management;
- (i) construction surface water and drainage;
- (j) materials management;
- (k) screening, fencing and site security;
- (l) air quality;
- (m) invasive species management; and
- (n) proposals for managing public rights of way.

(3) The code of construction practice approved in relation to the relevant stage of the onshore transmission works must be followed in relation to that stage of the onshore transmission works.

(4) Pre-commencement screening, fencing and site security works must only take place in accordance with a specific plan for such pre-commencement works which must accord with the relevant details for screening, fencing and site security set out in the outline code of construction practice, and which has been submitted to and approved by the relevant local authority.

Commencement Information

I22 Sch. 1 para. 20 in force at 22.7.2020, see [art. 1](#)

Traffic

21.—(1) No stage of the onshore transmission works may commence until for that stage the following plans, as appropriate for the relevant stage, have for that stage been submitted to and approved by the relevant planning authority in consultation with the highway authority—

- (a) a traffic management plan which must be in accordance with the outline traffic management plan;
- (b) a travel plan which must be in accordance with the outline travel plan; and

(c) an access management plan which must be in accordance with the outline access management plan.

(2) The plans approved under paragraph (1) must be implemented upon commencement of the relevant stage of the onshore transmission works.

(3) If any of the accesses identified in the outline access management plan are required for pre-commencement archaeological investigations, a specific plan for such accesses which must accord with the relevant details set out in the outline access management plan must be submitted to and approved by the relevant planning authority, in consultation with the highway authority, prior to the construction and use of such accesses. The accesses identified must be constructed and used in accordance with the details contained in the specific plan so approved.

(4) In circumstances where the Hornsea Three Offshore Wind Farm Development Consent Order is made, and notwithstanding the requirement of sub-paragraph (a) of paragraph (1) above, the traffic management plan shall include, in respect of Link 34 as referred to in the Environmental Statement, revised details of a scheme of traffic mitigation which shall be submitted to, and approved in writing by, the relevant planning authority, in consultation with the highway authority.

(5) In circumstances where the Norfolk Boreas Development Consent Order is made and, in respect of Link 34, the Norfolk Boreas Outline Traffic Management Plan materially differs from the outline traffic management plan, the traffic management plan must include, in respect of Link 34, traffic mitigation which is consistent with the Norfolk Boreas Outline Traffic Management Plan but only to the extent that such mitigation is capable of being accommodated within the Order limits and does not give rise to any materially new or materially different environmental effects from those assessed in the environmental statement.

Commencement Information

I23 Sch. 1 para. 21 in force at 22.7.2020, see [art. 1](#)

Highway accesses

22.—(1) The access management plan submitted for approval under Requirement 21(1)(c) must include details of the siting, design, layout and any access management measures for any new, permanent or temporary means of access (including, where relevant, details of reinstatement measures) to a highway to be used by vehicular traffic, or any alteration to an existing means of access to a highway used by vehicular traffic.

(2) The highway accesses for each stage of the onshore transmission works must be constructed or altered and the works described in paragraph (1) above in relation to access management measures must be carried out, as the case may be, in accordance with the approved details before they are brought into use for the purposes of the authorised project.

Commencement Information

I24 Sch. 1 para. 22 in force at 22.7.2020, see [art. 1](#)

Archaeological written scheme of investigation

23.—(1) No stage of the onshore transmission works may commence until for that stage an archaeological written scheme of investigation (which accords with the outline written scheme of investigation (onshore)) has, after consultation with Norfolk County Council and Historic England, been submitted to and approved by the relevant planning authority.

Changes to legislation: There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1. (See end of Document for details)

(2) In the event that archaeological site investigation is required, the scheme must include details of the following—

- (a) an assessment of significance and research questions; and
- (b) the programme and methodology of site investigation and recording;
- (c) the programme for post investigation assessment;
- (d) provision to be made for analysis of the site investigation and recording;
- (e) provision to be made for publication and dissemination of the analysis and records of the site investigation;
- (f) provision to be made for archive deposition of the analysis and records of the site investigation; and
- (g) nomination of a competent person or persons/organisation to undertake the works set out within the written scheme of investigation.

(3) Any archaeological site investigation, archaeological works or watching brief must be carried out in accordance with the approved scheme.

(4) Pre-commencement surveys, site preparation works and archaeological investigations must only take place in accordance with a specific written scheme of investigation which is in accordance with the details set out in the outline written scheme of investigation (onshore), and which has been submitted to and approved by the relevant local authority.

Commencement Information

I25 Sch. 1 para. 23 in force at 22.7.2020, see [art. 1](#)

Ecological management plan

24.—(1) No stage of the onshore transmission works may commence until for that stage a written ecological management plan (which accords with the outline landscape and ecological management strategy as appropriate for the relevant stage) has been submitted to and approved by the relevant planning authority in consultation with Natural England. The ecological management plan must be informed by post consent ecological surveying of previously un-surveyed areas for the relevant stage.

(2) The ecological management plan must include an implementation timetable and must be carried out as approved.

(3) Pre-commencement site clearance works must only take place in accordance with a specific ecological management plan for site clearance works which is in accordance with the relevant details for site clearance works set out in the outline landscape and ecological management strategy, and which has been submitted to and approved by the relevant local authority. The plan for site clearance works must be informed by post consent ecological surveying of previously un-surveyed areas for the relevant stage referred to in the plan.

(4) Construction works within 5km of the Broadland Special Protection Area and Ramsar site must be carried out in accordance with the mitigation relating to onshore ornithology contained in paragraphs 227 to 230 of the outline landscape and ecological management strategy, which must be incorporated into the ecological management plan.

Commencement Information

I26 Sch. 1 para. 24 in force at 22.7.2020, see [art. 1](#)

Watercourse crossings

25.—(1) No stage of the onshore transmission works involving the crossing, diversion and subsequent reinstatement of any designated main river or ordinary watercourse may commence until a scheme and programme for any such crossing, diversion and reinstatement in that stage has been submitted to and, approved by the relevant planning authority in consultation with Norfolk County Council, the Environment Agency, relevant drainage authorities and Natural England.

(2) The designated main river or ordinary watercourse must be crossed, diverted and subsequently reinstated in accordance with the approved scheme and programme.

(3) Unless otherwise permitted under paragraph (1), throughout the period of construction of the onshore transmission works, all ditches, watercourses, field drainage systems and culverts must be maintained such that the flow of water is not impaired or the drainage onto and from adjoining land rendered less effective.

Commencement Information

I27 Sch. 1 para. 25 in force at 22.7.2020, see [art. 1](#)

Construction hours

26.—(1) Construction work for the onshore transmission works must only take place between 0700 hours and 1900 hours Monday to Friday, and 0700 hours to 1300 hours on Saturdays, with no activity on Sundays or bank holidays, except as specified in paragraphs (2) to (4).

(2) Outside the hours specified in paragraph (1), construction work may be undertaken for essential activities including but not limited to—

- (a) continuous periods of operation that are required as assessed in the environmental statement, such as concrete pouring, drilling, and pulling cables (including fibre optic cables) through ducts;
- (b) delivery to the onshore transmission works of abnormal loads that may otherwise cause congestion on the local road network;
- (c) works required that may necessitate the temporary closure of roads;
- (d) onshore transmission works requiring trenchless installation techniques;
- (e) onshore transmission works at the landfall;
- (f) commissioning or outage works associated with the extension to the Necton National Grid substation comprised within Work No. 10A;
- (g) commissioning or outage works associated with the overhead line modification works comprised within Work No. 11 and Work No. 11A;
- (h) electrical installation; and
- (i) emergency works.

(3) Outside the hours specified in paragraph (1), construction work may be undertaken for non-intrusive activities including but not limited to—

- (a) fitting out works within the onshore project substation buildings comprised within Work No. 8A; and
- (b) daily start up or shut down;

(4) Save for emergency works, full details, including but not limited to type of activity, vehicle movements and type, timing and duration and any proposed mitigation, of all essential construction activities under paragraph (2) and undertaken outside the hours specified in paragraph (1) must be

agreed with the relevant planning authority in writing in advance, and must be carried out within the agreed time.

(5) No crushing or screening works must take place at any time on any of the mobilisation areas, without the prior written consent of the relevant planning authority.

Commencement Information

I28 Sch. 1 para. 26 in force at 22.7.2020, see [art. 1](#)

Control of noise during operational phase and during maintenance

27.—(1) The noise rating level for the use of Work No. 8A and during maintenance must not exceed 35dB $L_{Aeq, (5 \text{ minutes})}$ at any time at a free field location immediately adjacent to any noise sensitive location.

(2) The noise rating level for the use of Work No. 8A and during maintenance must not exceed 32 dB $L_{Leq, (15 \text{ minutes})}$ in the 100Hz third octave band at any time at a free field location immediately adjacent to any noise sensitive location.

(3) Work No. 8A must not commence operation until a scheme for monitoring compliance with the noise rating levels set out in paragraphs (1) and (2) above has been submitted to and approved by the relevant planning authority. The scheme must include identification of suitable monitoring locations (and alternative surrogate locations if appropriate) and times when the monitoring is to take place to demonstrate that the noise levels have been achieved after both initial commencement of operations and six months after Work No. 8A is at full operational capacity. Such measurements must be submitted to the relevant planning authority no later than 28 days following completion to confirm the rating level of operational noise emissions do not exceed the levels specified in subparagraphs (1) and (2), including details of any remedial works and a programme of implementation should the emissions exceed the stated levels.

(4) The monitoring scheme must be implemented as approved.

Commencement Information

I29 Sch. 1 para. 27 in force at 22.7.2020, see [art. 1](#)

European protected species onshore

28.—(1) No stage of the onshore transmission works may commence until final pre-construction survey work has been carried out to establish whether a European protected species is present on any of the land affected, or likely to be affected, by that stage of the onshore transmission works or in any of the trees to be lopped or felled as part of that stage of the onshore transmission works.

(2) Where a European protected species is shown to be present, the relevant part(s) of the onshore transmission works must not begin until, after consultation with Natural England and the relevant planning authority, a scheme of protection and mitigation measures has been submitted to and approved by the relevant planning authority. The onshore transmission works must be carried out in accordance with the approved scheme.

(3) “European protected species” has the same meaning as in regulations 42 and 46 of the Conservation of Habitats and Species Regulations 2017(2).

(2) [S.I. 2017/1012](#).

Commencement Information

I30 Sch. 1 para. 28 in force at 22.7.2020, see [art. 1](#)

Onshore decommissioning

29.—(1) Within six months of the permanent cessation of commercial operation of the onshore transmission works an onshore decommissioning plan must be submitted to the relevant planning authority for approval.

(2) The onshore decommissioning plan must be implemented as approved.

(3) The undertaker must notify the relevant planning authority in writing of the permanent cessation of commercial operation of the onshore transmission works within 28 days of such permanent cessation.

Commencement Information

I31 Sch. 1 para. 29 in force at 22.7.2020, see [art. 1](#)

Requirement for written approval

30. Where under any of the above requirements the approval or agreement of the Secretary of State, the relevant planning authority or another person is required, that approval or agreement must be given in writing.

Commencement Information

I32 Sch. 1 para. 30 in force at 22.7.2020, see [art. 1](#)

Amendments to approved details

31.—(1) With respect to any requirement which requires the authorised project to be carried out in accordance with the details approved by the relevant planning authority or another person, the approved details must be carried out as approved unless an amendment or variation is previously agreed in writing by the relevant planning authority or that other person in accordance with paragraph (2).

(2) Any amendments to or variations from the approved details must be in accordance with the principles and assessments set out in the environmental statement. Such agreement may only be given in relation to changes where it has been demonstrated to the satisfaction of the relevant planning authority or that other person that the subject matter of the agreement sought is unlikely to give rise to any materially new or materially different environmental effects from those assessed in the environmental statement.

(3) The approved details must be taken to include any amendments that may subsequently be approved in writing by the relevant planning authority or that other person.

Commencement Information

I33 Sch. 1 para. 31 in force at 22.7.2020, see [art. 1](#)

Operational drainage plan

32.—(1) Each of Work No. 8A and Work No. 8B and Work No. 10A, Work No. 10B, and Work No. 10C must not commence until a written plan for drainage during operation of the relevant work, has been submitted to and approved by the relevant planning authority, following consultation with Norfolk County Council and the Environment Agency.

(2) The operational drainage plan must accord with the principles for the relevant work set out in the outline operational drainage plan, and must include a timetable for implementation.

(3) The operational drainage plan must be implemented as approved.

Commencement Information

I34 Sch. 1 para. 32 in force at 22.7.2020, see [art. 1](#)

Skills and employment strategy

33.—(1) No stage of the onshore transmission works may commence until a skills and employment strategy (which accords with the outline skills and employment strategy) has been submitted to and approved in writing by Norfolk County Council.

(2) Prior to submission of the skills and employment strategy for approval in accordance with paragraph (1), the undertaker must consult North Norfolk District Council, Broadland District Council, Breckland District Council, Norfolk County Council and the New Anglia Local Enterprise Partnership on the content of the strategy.

(3) The skills and employment strategy must be implemented as approved.

Commencement Information

I35 Sch. 1 para. 33 in force at 22.7.2020, see [art. 1](#)

Cromer Primary Surveillance Radar

34.—(1) No erection of any wind turbine generator forming part of the authorised development may commence until the Secretary of State having consulted with NATS has confirmed satisfaction in writing that appropriate mitigation will be implemented and maintained for the lifetime of the authorised development and that arrangements have been put in place with NATS to ensure that the approved mitigation is implemented and in operation prior to erection of the wind turbine generators.

(2) The undertaker must thereafter comply with all other obligations contained within the approved mitigation for the lifetime of the authorised development.

(3) For the purposes of this requirement—

“appropriate mitigation” means measures to prevent or remove any adverse effects which the operation of the authorised development will have on NATS’ ability to provide safe and efficient air traffic (surveillance and control) services/operations during the lifetime of the authorised development in respect of which all necessary stakeholder consultation has been completed by NATS and all necessary approvals and regulatory consents have been obtained;

“approved mitigation” means the detailed Primary Surveillance Radar Mitigation Scheme setting out the appropriate mitigation approved by the Secretary of State and confirmed in writing in accordance with paragraph (1);

“NATS” means NATS (En-Route) Plc or any successor body;

Changes to legislation: There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1. (See end of Document for details)

“lifetime of the authorised development” means the period ending when the wind turbine generators are finally decommissioned and removed.

Commencement Information

I36 Sch. 1 para. 34 in force at 22.7.2020, see [art. 1](#)

Changes to legislation:

There are currently no known outstanding effects for the The Norfolk Vanguard Offshore Wind Farm Order 2020, SCHEDULE 1.